



3014 (02-09-04)

**ANNUAL REPORT**

OF

Name: RICHLAND CENTER ELECTRIC UTILITY

Principal Office: 161 N. CENTRAL AVENUE  
P.O. BOX 312  
RICHLAND CENTER, WI 53581-0312

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## SIGNATURE PAGE

I JAN LEONARD of \_\_\_\_\_  
(Person responsible for accounts)

\_\_\_\_\_, Richland Center Electric Utility, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

	03/06/1998
(Signature of person responsible for accounts)	(Date)

BOOKKEEPER \_\_\_\_\_  
(Title)

**TABLE OF CONTENTS**

<b>Schedule Name</b>	<b>Page</b>
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
 <b>FINANCIAL SECTION</b>	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
 <b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23

## TABLE OF CONTENTS

Schedule Name	Page
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Section Footnotes	E-24

---

**IDENTIFICATION AND OWNERSHIP**

---

**Exact Utility Name:** RICHLAND CENTER ELECTRIC UTILITY**Utility Address:** 161 N. CENTRAL AVENUE

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

**When was utility organized?** 1/1/1904**Report any change in name:****Effective Date:****Utility Web Site:**

---

**Utility employee in charge of correspondence concerning this report:**

---

**Name:** MS JAN LEONARD**Title:** BOOKKEEPER**Office Address:**

161 N. CENTRAL AVENUE

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

**Telephone:** (608) 647 - 3844**Fax Number:** (608) 647 - 2830**E-mail Address:**

---

**Individual or firm, if other than utility employee, preparing this report:**

---

**Name:** MR RUSSELL HISSOM**Title:** SENIOR MANAGER**Office Address:** VIRCHOW, KRAUSE & CO., LLP

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6622**Fax Number:** (608) 249 - 8532**E-mail Address:** cpa@virchowkrause.com

---

**Are records of utility audited by individuals or firms, other than utility employee?** YES

---

**Individual or firm, if other than utility employee, auditing utility records:**

---

**Name:** MR RUSSELL HISSOM**Title:** SENIOR MANAGER**Office Address:** VIRCHOW, KRAUSE & CO., LLP

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6622**Fax Number:** (608) 249 - 8532**E-mail Address:** cpa@virchowkrause.com**Date of most recent audit report:** 2/25/1998**Period covered by most recent audit:** 1997

---

**IDENTIFICATION AND OWNERSHIP**

---

---

**Names and titles of utility management including manager or superintendent:**

---

**Name:** NONE**Title:****Office Address:****Telephone:****Fax Number:****E-mail Address:**

---

**Name of utility commission/committee:**    Utility Committee

---

**Names of members of utility commission/committee:**

CARSON CULVER

ROBERT HIRSCHY

TOM MARSHALL, SECRETARY

ROD PERRY, PRESIDENT

SCOTT SAWLE, VICE-SECRETARY

DAVID SIEFKES

---

**Is sewer service rendered by the utility?** NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?**    NO

---

**Provide the following information regarding the provider(s) of contract services:**

---

**Firm Name:****Contact Person:****Title:****Telephone:****Fax Number:****E-mail Address:**

---

**Contract/Agreement beginning-ending dates:****Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	3,252,014	3,105,091	<b>1</b>
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	2,727,663	2,530,392	<b>2</b>
Depreciation Expense (403)	165,420	157,432	<b>3</b>
Amortization Expense (404-407)	38,450	129,800	<b>4</b>
Taxes (408)	153,763	151,357	<b>5</b>
<b>Total Operating Expenses</b>	<b>3,085,296</b>	<b>2,968,981</b>	
<b>Net Operating Income</b>	<b>166,718</b>	<b>136,110</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	<b>6</b>
<b>Utility Operating Income</b>	<b>166,718</b>	<b>136,110</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	1,340	3,821	<b>7</b>
Income from Nonutility Operations (417)	0		<b>8</b>
Nonoperating Rental Income (418)	0		<b>9</b>
Interest and Dividend Income (419)	50,694	45,662	<b>10</b>
Miscellaneous Nonoperating Income (421)	0		<b>11</b>
<b>Total Other Income</b>	<b>52,034</b>	<b>49,483</b>	
<b>Total Income</b>	<b>218,752</b>	<b>185,593</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0		<b>12</b>
Other Income Deductions (426)	100,406		<b>13</b>
<b>Total Miscellaneous Income Deductions</b>	<b>100,406</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>118,346</b>	<b>185,593</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	7,405	10,692	<b>14</b>
Amortization of Debt Discount and Expense (428)	444	312	<b>15</b>
Amortization of Premium on Debt--Cr. (429)			<b>16</b>
Interest on Debt to Municipality (430)	0		<b>17</b>
Other Interest Expense (431)	0	11	<b>18</b>
Interest Charged to Construction--Cr. (432)			<b>19</b>
<b>Total Interest Charges</b>	<b>7,849</b>	<b>11,015</b>	
<b>Net Income</b>	<b>110,497</b>	<b>174,578</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,319,791	3,158,087	<b>20</b>
Balance Transferred from Income (433)	110,497	174,578	<b>21</b>
Miscellaneous Credits to Surplus (434)	0		<b>22</b>
Miscellaneous Debits to Surplus--Debit (435)	0		<b>23</b>
Appropriations of Surplus--Debit (436)	0		<b>24</b>
Appropriations of Income to Municipal Funds--Debit (439)	1,458	12,874	<b>25</b>
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>3,428,830</b>	<b>3,319,791</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>		
Interest earned on investments	50,694	5
<b>Total (Acct. 419):</b>	<b>50,694</b>	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	<b>0</b>	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	<b>0</b>	
<b>Other Income Deductions (426):</b>		
Write-off of Richland Valley Loan	100,000	8
MEUW lobbying	406	9
<b>Total (Acct. 426):</b>	<b>100,406</b>	
<b>Miscellaneous Credits to Surplus (434):</b>		
NONE		10
<b>Total (Acct. 434):</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		11
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		12
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds (439):</b>		
Appropriated to City	1,458	13
<b>Total (Acct. 439)--Debit:</b>	<b>1,458</b>	



**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)		1,340			<b>1,340</b>	<b>1</b>
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	<b>2</b>
Payroll					<b>0</b>	<b>3</b>
Materials					<b>0</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>1,340</b>	<b>0</b>	<b>0</b>	<b>1,340</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

<b>Description (a)</b>	<b>Water Utility (b)</b>	<b>Electric Utility (c)</b>	<b>Sewer Utility (Regulated Only) (d)</b>	<b>Gas Utility (e)</b>	<b>Total (f)</b>	
Total operating revenues	0	3,252,014	0	0	<b>3,252,014</b>	<b>1</b>
Less: interdepartmental sales	0		0		<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	4,200			<b>4,200</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		(582)			<b>(582)</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>3,248,396</b>	<b>0</b>	<b>0</b>	<b>3,248,396</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

<b>Accounts Charged (a)</b>	<b>Direct Payroll Distribution (b)</b>	<b>Allocation of Amounts Charged Clearing Accts. (c)</b>	<b>Total (d)</b>	
Water operating expenses			0	1
Electric operating expenses	279,100		279,100	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	56,100	5,100	61,200	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	14,800		14,800	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	5,100	(5,100)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>355,100</b>	<b>0</b>	<b>355,100</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (100)	5,170,347	4,901,601	<b>1</b>
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,607,238	2,445,498	<b>2</b>
<b>Net Utility Plant</b>	<b>2,563,109</b>	<b>2,456,103</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	<b>3</b>
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	<b>4</b>
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0		<b>5</b>
Other Investments (124)	0		<b>6</b>
Special Funds (125)	105,350	200,694	<b>7</b>
<b>Total Other Property and Investments</b>	<b>105,350</b>	<b>200,694</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	123,950	154,679	<b>8</b>
Temporary Cash Investments (132)	820,414	764,574	<b>9</b>
Notes Receivable (141)	0		<b>10</b>
Customer Accounts Receivable (142)	266,085	261,169	<b>11</b>
Other Accounts Receivable (143)	25,491	124,124	<b>12</b>
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	<b>13</b>
Receivables from Municipality (145)	19,208	24,682	<b>14</b>
Materials and Supplies (150)	82,347	74,588	<b>15</b>
Prepayments (165)	7,408	4,400	<b>16</b>
Other Current and Accrued Assets (170)			<b>17</b>
<b>Total Current and Accrued Assets</b>	<b>1,344,903</b>	<b>1,408,216</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	449	893	<b>18</b>
Extraordinary Property Losses (182)	0		<b>19</b>
Other Deferred Debits (183)	158,961	197,412	<b>20</b>
<b>Total Deferred Debits</b>	<b>159,410</b>	<b>198,305</b>	
<b>Total Assets and Other Debits</b>	<b>4,172,772</b>	<b>4,263,318</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	73,016	73,016	<b>21</b>
Appropriated Earned Surplus (215)			<b>22</b>
Unappropriated Earned Surplus (216)	3,428,830	3,319,791	<b>23</b>
<b>Total Proprietary Capital</b>	<b>3,501,846</b>	<b>3,392,807</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	100,000	285,000	<b>24</b>
Advances from Municipality (223)			<b>25</b>
Other Long-Term Debt (224)			<b>26</b>
<b>Total Long-Term Debt</b>	<b>100,000</b>	<b>285,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)			<b>27</b>
Accounts Payable (232)	222,446	234,846	<b>28</b>
Payables to Municipality (233)	35,760	33,280	<b>29</b>
Customer Deposits (235)	354	429	<b>30</b>
Taxes Accrued (236)	30,815	30,815	<b>31</b>
Interest Accrued (237)	0	5,349	<b>32</b>
Other Current and Accrued Liabilities (238)	57,332	61,500	<b>33</b>
<b>Total Current and Accrued Liabilities</b>	<b>346,707</b>	<b>366,219</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0		<b>34</b>
Customer Advances for Construction (252)			<b>35</b>
Other Deferred Credits (253)	0		<b>36</b>
<b>Total Deferred Credits</b>	<b>0</b>	<b>0</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>37</b>
Injuries and Damages Reserve (262)			<b>38</b>
Pensions and Benefits Reserve (263)			<b>39</b>
Miscellaneous Operating Reserves (265)			<b>40</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	224,219	219,292	<b>41</b>
<b>Total Liabilities and Other Credits</b>	<b>4,172,772</b>	<b>4,263,318</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Sewer (c)</b>	<b>Gas (d)</b>	<b>Electric (e)</b>	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	0	0	0	5,170,347	<b>1</b>
Utility Plant Purchased or Sold (102)					<b>2</b>
Utility Plant in Process of Reclassification (103)					<b>3</b>
Utility Plant Leased to Others (104)					<b>4</b>
Property Held for Future Use (105)					<b>5</b>
Completed Construction not Classified (106)					<b>6</b>
Construction Work in Progress (107)					<b>7</b>
Utility Plant Acquisition Adjustments (108)					<b>8</b>
Other Utility Plant Adjustments (109)					<b>9</b>
<b>Total Utility Plant</b>	0	0	0	5,170,347	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	2,607,238	<b>10</b>
<b>Total Accumulated Provision</b>	0	0	0	2,607,238	
<b>Net Utility Plant</b>	0	0	0	2,563,109	

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	2,445,498				<b>2,445,498</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	165,420				<b>165,420</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
Clearing accounts	36,900				<b>36,900</b>	<b>9</b>
Salvage					<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
<b>Total credits</b>	<b>202,320</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>202,320</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	35,740				<b>35,740</b>	<b>15</b>
Cost of removal	4,840				<b>4,840</b>	<b>16</b>
Other debits (specify):						<b>17</b>
					<b>0</b>	<b>18</b>
<b>Total debits</b>	<b>40,580</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>40,580</b>	<b>19</b>
<b>Balance End of Year</b>	<b>2,607,238</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,607,238</b>	<b>20</b>
<b>Composite Depreciation Rate?</b>	No					<b>21</b>
If yes, what is the rate?						<b>22</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

<b>Description (a)</b>	<b>Balance First of Year (b)</b>	<b>Additions During Year (c)</b>	<b>Deductions During Year (d)</b>	<b>Balance End of Year (e)</b>	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE				0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)				0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	



**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel for generation			82,347		82,347	74,588	1
Other					0		2
<b>Total Electric Utility</b>					<b>82,347</b>	<b>74,588</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	82,347	74,588	1
Water utility			2
Sewer utility			3
Gas utility			4
Merchandise			5
Other materials & supplies			6
<b>Total Materials and Supplies</b>	<b>82,347</b>	<b>74,588</b>	

## UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1964 Electric Bonds	444	428	449	1
<b>Total</b>			<b>449</b>	
<b>Unamortized premium on debt (251)</b>				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	73,016	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<b>73,016</b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1964 Series Bonds	03/01/1964	03/01/1999	3.00%	100,000	1
<b>Total Bonds (Account 221):</b>				<b>100,000</b>	

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
--	----------------------------------	--	----------------------------------	---

NONE

**TAXES ACCRUED (ACCT. 236)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	30,815	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	153,763	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>153,763</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	124,416	6
Social Security taxes	24,080	7
PSC Remainder Assessment	4,003	8
<b>Other (explain):</b>		
Gross Receipts Tax	1,264	9
<b>Total payments and other debits</b>	<b>153,763</b>	
<b>Balance end of year</b>	<b>30,815</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
Revenue Bonds	5,349	7,308	12,657	0	1
<b>Subtotal</b>	<b>5,349</b>	<b>7,308</b>	<b>12,657</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE				0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
Customer Deposits	0	97	97	0	3
<b>Subtotal</b>	<b>0</b>	<b>97</b>	<b>97</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE				0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>5,349</b>	<b>7,405</b>	<b>12,754</b>	<b>0</b>	



**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year		219,292				<b>219,292</b>	<b>1</b>
<b>Add credits during year:</b>							
For Services		4,927				<b>4,927</b>	<b>2</b>
For Mains						<b>0</b>	<b>3</b>
<b>Other (specify):</b>							
NONE						<b>0</b>	<b>4</b>
<b>Deduct charges (specify):</b>							
NONE						<b>0</b>	<b>5</b>
<b>Balance End of Year</b>	<b>0</b>	<b>224,219</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>224,219</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						<b>0</b>	<b>6</b>

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE	0	1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE	0	2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Special Funds (125):</b>		
Redemption account	105,350	3
<b>Total (Acct. 125):</b>	<b>105,350</b>	
<b>Notes Receivable (141):</b>		
NONE	0	4
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		5
Electric	266,085	6
Sewer (Regulated)		7
<b>Other (specify):</b>		
NONE		8
<b>Total (Acct. 142):</b>	<b>266,085</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
<b>Other (specify):</b>		
Refuse accounts receivable	25,491	11
<b>Total (Acct. 143):</b>	<b>25,491</b>	
<b>Receivables from Municipality (145):</b>		
Receivable from water utility	7,915	12
Tax roll items	11,293	13
<b>Total (Acct. 145):</b>	<b>19,208</b>	
<b>Prepayments (165):</b>		
Insurance	7,408	14
<b>Total (Acct. 165):</b>	<b>7,408</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		15
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Other Deferred Debits (183):</b>		
Power plant demolition costs	115,349	16

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Deferred Debits (183):</b>		
Demand Side Management Program	43,612	17
<b>Total (Acct. 183):</b>	<b>158,961</b>	
<b>Payables to Municipality (233):</b>		
Payable to Sewer	7,258	18
Payable to Water	9,150	19
Refuse accounts collected by utilities	19,352	20
<b>Total (Acct. 233):</b>	<b>35,760</b>	
<b>Other Deferred Credits (253):</b>		
NONE		21
<b>Total (Acct. 253):</b>	<b>0</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

<b>Average Rate Base (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
<b>Add Average:</b>						
Utility Plant in Service	0	4,993,570	0	0	<b>4,993,570</b>	<b>1</b>
Materials and Supplies	0	78,467	0	0	<b>78,467</b>	<b>2</b>
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	0	2,526,368	0	0	<b>2,526,368</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	0	221,755	0	0	<b>221,755</b>	<b>6</b>
<b>Other (specify):</b>					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>0</b>	<b>2,323,914</b>	<b>0</b>	<b>0</b>	<b>2,323,914</b>	
Net Operating Income	0	166,718	0	0	<b>166,718</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>7.17%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.17%</b>	

**RETURN ON PROPRIETARY CAPITAL COMPUTATION**

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	73,016	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	3,374,310	3
<b>Other (Specify):</b>		4
<b>Total Average Proprietary Capital</b>	<b>3,447,326</b>	
<b>Net Income</b>		
Net Income	110,497	5
<b>Percent Return on Proprietary Capital</b>	<b>3.21%</b>	

## **IMPORTANT CHANGES DURING THE YEAR**

**Report changes of any of the following types:**

---

**1. Acquisitions.**

---

**2. Leaseholder changes.**

---

**3. Extensions of service.**

---

**4. Estimated changes in revenues due to rate changes.**

---

**5. Obligations incurred or assumed, excluding commercial paper.**

---

**6. Formal proceedings with the Public Service Commission.**

---

**7. Any additional matters.**

---

## FINANCIAL SECTION FOOTNOTES

---

NONE

**ELECTRIC OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>Amounts (b)</b>	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	3,207,545	1
<b>Total Sales of Electricity</b>	<b>3,207,545</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	13,551	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	26,156	5
Interdepartmental Rents (455)	4,200	6
Other Electric Revenues (456)	562	7
Amortization of Construction Grants (457)	0	8
<b>Total Other Operating Revenues</b>	<b>44,469</b>	
<b>Total Operating Revenues</b>	<b>3,252,014</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-546)	2,265,660	9
Transmission Expenses (550-553)	36,377	10
Distribution Expenses (560-576)	140,789	11
Customer Accounts Expenses (901-904)	38,904	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	245,933	14
<b>Total Operation and Maintenance Expenses</b>	<b>2,727,663</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	165,420	15
Amortization Expense (404-407)	38,450	16
Taxes (408)	153,763	17
<b>Total Other Expenses</b>	<b>357,633</b>	
<b>Total Operating Expenses</b>	<b>3,085,296</b>	
<b>NET OPERATING INCOME</b>	<b>166,718</b>	



**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Penalties	13,551	1
<b>Total Forfeited Discounts (450)</b>	<b>13,551</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		2
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		3
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
Pole contact rental	26,156	4
<b>Total Rent from Electric Property (454)</b>	<b>26,156</b>	
<b>Interdepartmental Rents (455):</b>		
Office building rent	4,200	5
<b>Total Interdepartmental Rents (455)</b>	<b>4,200</b>	
<b>Other Electric Revenues (456):</b>		
Permits, NSF charges, and miscellaneous	562	6
<b>Total Other Electric Revenues (456)</b>	<b>562</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		7
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (545)	2,265,660	15
Other Expenses (546)		16
<b>Total Other Power Supply Expenses</b>	<b>2,265,660</b>	
<b>Total Power Production Expenses</b>	<b>2,265,660</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)	36,377	18

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>TRANSMISSION EXPENSES</b>		
Maintenance of Transmission Plant (553)		19
<b>Total Transmission Expenses</b>	<b>36,377</b>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	17,272	21
Line and Station Supplies and Expenses (562)	11,936	22
Street Lighting and Signal System Expenses (565)	5,016	23
Meter Expenses (566)	1,900	24
Customer Installations Expenses (567)	7,924	25
Miscellaneous Distribution Expenses (569)	3,594	26
Maintenance of Structures and Equipment (571)	664	27
Maintenance of Lines (572)	64,092	28
Maintenance of Line Transformers (573)	4,455	29
Maintenance of Street Lighting and Signal Systems (574)	30	30
Maintenance of Meters (575)	23,906	31
Maintenance of Miscellaneous Distribution Plant (576)		32
<b>Total Distribution Expenses</b>	<b>140,789</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Meter Reading Labor (901)	6,193	33
Accounting and Collecting Labor (902)	26,342	34
Supplies and Expenses (903)	6,951	35
Uncollectible Accounts (904)	(582)	36
<b>Total Customer Accounts Expenses</b>	<b>38,904</b>	
<b>SALES EXPENSES</b>		
Sales Expenses (910)		37
<b>Total Sales Expenses</b>	<b>0</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	43,688	<b>38</b>
Office Supplies and Expenses (921)	8,754	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		<b>40</b>
Outside Services Employed (923)	53,742	<b>41</b>
Property Insurance (924)	1,971	<b>42</b>
Injuries and Damages (925)	21,075	<b>43</b>
Employee Pensions and Benefits (926)	101,703	<b>44</b>
Regulatory Commission Expenses (928)		<b>45</b>
Miscellaneous General Expenses (930)	14,305	<b>46</b>
Transportation Expenses (933)		<b>47</b>
Maintenance of General Plant (935)	695	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>245,933</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>2,727,663</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.
--

<b>Description of Tax (a)</b>	<b>Method Used to Allocate Between Departments (b)</b>	<b>Amount (c)</b>	
Property Tax Equivalent		124,415	<b>1</b>
Social Security		24,080	<b>2</b>
Wisconsin Gross Receipts Tax		1,265	<b>3</b>
PSC Remainder Assessment		4,003	<b>4</b>
Other (specify): NONE			<b>5</b>
<b>Total tax expense</b>		<b>153,763</b>	

**PROPERTY TAX EQUIVALENT (ELECTRIC)**

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Richland				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.210000				3
County tax rate	mills		7.977000				4
Local tax rate	mills		8.965000				5
School tax rate	mills		14.500000				6
Voc. school tax rate	mills		1.778000				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
<b>Total tax rate</b>	mills		<b>33.430000</b>				10
Less: state credit	mills		2.609000				11
<b>Net tax rate</b>	mills		<b>30.821000</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>8.965000</b>				14
<b>Combined School Tax Rate</b>	mills		<b>16.278000</b>				15
<b>Other Tax Rate - Local</b>	mills						16
<b>Total Local &amp; School Tax</b>	mills		<b>25.243000</b>				17
<b>Total Tax Rate</b>	mills		<b>33.430000</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.755100</b>				19
<b>Total tax net of state credit</b>	mills		<b>30.821000</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>23.272944</b>				21
Utility Plant, Jan. 1	\$	<b>4,901,601</b>	4,901,601				22
Materials & Supplies	\$	<b>74,588</b>	74,588				23
<b>Subtotal</b>	\$	<b>4,976,189</b>	<b>4,976,189</b>				24
Less: Plant Outside Limits	\$	<b>113,648</b>	113,648				25
<b>Taxable Assets</b>	\$	<b>4,862,541</b>	<b>4,862,541</b>				26
Assessment Ratio	dec.		0.953867				27
<b>Assessed Value</b>	\$	<b>4,638,217</b>	<b>4,638,217</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>23.272944</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>107,945</b>	<b>107,945</b>				30
Tax Equivalent per 1994 PSC Report	\$	124,415					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>124,415</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
<b>Total Intangible Plant</b>	<u>0</u>	<u>0</u>	
 <b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	5,979		4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
<b>Total Steam Production Plant</b>	<u>5,979</u>	<u>0</u>	
 <b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
<b>Total Hydraulic Production Plant</b>	<u>0</u>	<u>0</u>	
 <b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
<b>Total Other Production Plant</b>	<u>0</u>	<u>0</u>	
 <b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	13,768		25

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>				
Land and Land Rights (310)			5,979	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>5,979</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Land and Land Rights (350)			13,768	25



**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	13,389		27
Towers and Fixtures (354)			28
Poles and Fixtures (355)	34,877		29
Overhead Conductors and Devices (356)	19,157		30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
<b>Total Transmission Plant</b>	<b>81,191</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	2,536		34
Structures and Improvements (361)	15,770		35
Station Equipment (362)	769,121		36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	763,276	34,208	38
Overhead Conductors and Devices (365)	1,028,069	50,848	39
Underground Conduit (366)	28,142		40
Underground Conductors and Devices (367)	415,380	28,753	41
Line Transformers (368)	624,219	21,344	42
Services (369)	161,652	10,880	43
Meters (370)	185,353	5,817	44
Installations on Customers' Premises (371)	50,518	2,785	45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)	265,625	5,924	47
<b>Total Distribution Plant</b>	<b>4,309,661</b>	<b>160,559</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	32,149		48
Structures and Improvements (390)	55,733	219,361	49
Office Furniture and Equipment (391)	21,142	1,057	50
Computer Equipment (391.1)	20,932		51
Transportation Equipment (392)	245,910		52
Stores Equipment (393)	911		53
Tools, Shop and Garage Equipment (394)	7,571	4,817	54
Laboratory Equipment (395)	11,283		55
Power Operated Equipment (396)	10,932		56
Communication Equipment (397)	8,041	3,499	57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			0 26
Station Equipment (353)			13,389 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			34,877 29
Overhead Conductors and Devices (356)			19,157 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>81,191</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			2,536 34
Structures and Improvements (361)			15,770 35
Station Equipment (362)			769,121 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	7,061		790,423 38
Overhead Conductors and Devices (365)	20,638		1,058,279 39
Underground Conduit (366)			28,142 40
Underground Conductors and Devices (367)	1,137		442,996 41
Line Transformers (368)	1,560		644,003 42
Services (369)			172,532 43
Meters (370)	3,075		188,095 44
Installations on Customers' Premises (371)	567		52,736 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,702		269,847 47
<b>Total Distribution Plant</b>	<b>35,740</b>	<b>0</b>	<b>4,434,480</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			32,149 48
Structures and Improvements (390)			275,094 49
Office Furniture and Equipment (391)			22,199 50
Computer Equipment (391.1)			20,932 51
Transportation Equipment (392)			245,910 52
Stores Equipment (393)			911 53
Tools, Shop and Garage Equipment (394)			12,388 54
Laboratory Equipment (395)			11,283 55
Power Operated Equipment (396)			10,932 56
Communication Equipment (397)			11,540 57

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	489		58
Other Tangible Property (399)	4,870		59
<b>Total General Plant</b>	<b>419,963</b>	<b>228,734</b>	
<b>Total utility plant in service directly assignable</b>	<b>4,816,794</b>	<b>389,293</b>	
<u>Common Utility Plant Allocated to Electric Department</u>			<b>60</b>
 <b>Total utility plant in service</b>	 <b>4,816,794</b>	 <b>389,293</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

<b>Accounts (d)</b>	<b>Retirements During Year (e)</b>	<b>Adjustments Increase or (Decrease) (f)</b>	<b>Balance End of Year (g)</b>
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			489 58
Other Tangible Property (399)			4,870 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>648,697</b>
<b>Total utility plant in service directly assignable</b>	<b>35,740</b>	<b>0</b>	<b>5,170,347</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>35,740</b>	<b>0</b>	<b>5,170,347</b>

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
<b>Primary Distribution System Voltage(s) -- Urban</b>		
2.4/4.16 kV (4kV)		1
7.2/12.5 kV (12kV)	0.59	32.51 2
14.4/24.9 kV (25kV)		3
<b>Other:</b>		
NONE		4
<b>Primary Distribution System Voltage(s) -- Rural</b>		
2.4/4.16 kV (4kV)		5
7.2/12.5 kV (12kV)	0.00	3.48 6
14.4/24.9 kV (25kV)		7
<b>Other:</b>		
NONE		8
<b>Transmission System</b>		
34.5 kV		9
69 kV	0.00	4.50 10
115 kV		11
138 kV		12
<b>Other:</b>		
NONE		13

**RURAL LINE CUSTOMERS**

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	4	3
<b>Total</b>	<b>4</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	52	8
<b>Total</b>	<b>52</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	12	12
<b>Total</b>	<b>12</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>64</b>	<b>14</b>

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	10	Friday	01/17/1997	10:00	5,924
February	02	10	Thursday	02/13/1997	09:00	5,159
March	03	9	Monday	03/24/1997	12:00	5,491
April	04	9	Thursday	04/10/1997	10:00	5,172
May	05	9	Thursday	05/15/1997	11:00	5,194
June	06	14	Monday	06/23/1997	04:00	5,988
July	07	14	Wednesday	07/16/1997	05:00	6,532
August	08	12	Monday	08/04/1997	03:00	6,080
September	09	11	Friday	09/19/1997	11:00	5,390
October	10	11	Tuesday	10/07/1997	03:00	5,362
November	11	10	Monday	11/17/1997	12:00	5,059
December	12	10	Monday	12/29/1997	12:00	5,564
<b>Total</b>		<b>129</b>				<b>66,915</b>

**System Name**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Power & Light

**ELECTRIC ENERGY ACCOUNT**

<b>Particulars (a)</b>		<b>kWh (000's) (b)</b>	
<b>Source of Energy</b>			
<b>Generation (excluding Station Use):</b>			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
<b>Total Generation</b>		<b>0</b>	7
Purchases		66,916	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	<b>0</b>	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	<b>0</b>	14
<b>Total Source of Energy</b>		<b>66,916</b>	15
<b>Disposition of Energy</b>			
Sales to Ultimate Consumers (including interdepartmental sales)		64,669	18
Sales For Resale			19
<b>Energy Used by the Company (excluding station use):</b>			20
Electric Utility		63	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
<b>Total Used by Company</b>		<b>63</b>	23
<b>Total Sold and Used</b>		<b>64,732</b>	24
<b>Energy Losses:</b>			25
Transmission Losses (if applicable)			26
Distribution Losses		2,184	27
<b>Total Energy Losses</b>		<b>2,184</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>		<b>3.2638%</b>	29
<b>Total Disposition of Energy</b>		<b>66,916</b>	30



**SALES OF ELECTRICITY BY RATE SCHEDULE**

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
Residential	Rg-1	2,265	16,098	1
<b>Total Sales for Residential Sales</b>		<b>2,265</b>	<b>16,098</b>	
<b>Commercial &amp; Industrial</b>				
Commercial	Cg-1	449	15,489	2
Small Power	Cp-1	14	8,273	3
Large Power TOD	Cp-2	12	23,605	4
Interdepartmental	Mp-1	18	641	5
Security Lights	Ms-1	88	91	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>581</b>	<b>48,099</b>	
<b>Public Street &amp; Highway Lighting</b>				
Street Lighting	Ms-1	13	472	7
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>13</b>	<b>472</b>	
<b>Sales for Resale</b>				
				8
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,859</b>	<b>64,669</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		968,522	(14,025)	<b>954,497</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>968,522</b>	<b>(14,025)</b>	<b>954,497</b>	
		907,058	(12,392)	<b>894,666</b>	<b>2</b>
18,548	18,548	352,110	(4,874)	<b>347,236</b>	<b>3</b>
52,414	52,414	927,304	(17,628)	<b>909,676</b>	<b>4</b>
		33,332	(590)	<b>32,742</b>	<b>5</b>
		13,644	(99)	<b>13,545</b>	<b>6</b>
<b>70,962</b>	<b>70,962</b>	<b>2,233,448</b>	<b>(35,583)</b>	<b>2,197,865</b>	
		55,691	(508)	<b>55,183</b>	<b>7</b>
<b>0</b>	<b>0</b>	<b>55,691</b>	<b>(508)</b>	<b>55,183</b>	
				<b>0</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>70,962</b>	<b>70,962</b>	<b>3,257,661</b>	<b>(50,116)</b>	<b>3,207,545</b>	

**PURCHASED POWER STATISTICS**

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

<b>Particulars</b>	<b>(b)</b>	<b>(c)</b>	
<b>(a)</b>			
Name of Vendor	W P & L		1
Point of Delivery	Richland Center		2
Type of Power Purchased (firm, dump, etc.)	Firm		3
Voltage at Which Delivered	69000		4
Point of Metering	Richland Center		5
Total of 12 Monthly Maximum Demands -- kW	13,987		6
Average load factor	655.3639%		7
Total Cost of Purchased Power	2,266,827		8
Average cost per kWh	0.0339		9
On-Peak Hours (if applicable)			10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b> <b>Off-peak</b>
January	2,890	3,034	12
February	2,514	2,645	13
March	2,525	2,966	14
April	2,588	2,584	15
May	2,443	2,752	16
June	2,967	3,021	17
July	3,244	3,289	18
August	2,862	3,218	19
September	2,713	2,677	20
October	2,816	2,546	21
November	2,314	2,745	22
December	2,796	2,767	23
<b>Total kWh (000)</b>	<b>32,672</b>	<b>34,244</b>	24
			25
			26
			27
	<b>(d)</b>	<b>(e)</b>	28
Name of Vendor			29
Point of Delivery			30
Voltage at Which Delivered			31
Point of Metering			32
Type of Power Purchased (firm, dump, etc.)			33
Total of 12 Monthly Maximum Demands -- kW			34
Average load factor			35
Total Cost of Purchased Power			36
Average cost per kWh			37
On-Peak Hours (if applicable)			38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b> <b>Off-peak</b>
January			40
February			41
March			42
April			43
May			44
June			45
July			46
August			47
September			48
October			49
November			50
December			51
<b>Total kWh (000)</b>			52

**PRODUCTION STATISTICS TOTALS**

<b>Particulars (a)</b>	<b>Total (b)</b>	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

**PRODUCTION STATISTICS**

<b>Particulars (a)</b>	<b>Plant (b)</b>	<b>Plant (c)</b>	<b>Plant (d)</b>	<b>Plant (e)</b>
----------------------------	----------------------	----------------------	----------------------	----------------------

NONE

**STEAM PRODUCTION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Boilers</b>							
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Rated Steam Pressure (lbs.) (d)</b>	<b>Rated Steam Temp. F. (e)</b>	<b>Type (f)</b>	<b>Fuel Type and Firing Method (g)</b>	<b>Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)</b>
NONE							1
<b>Total</b>							<u><u>0</u></u>

**INTERNAL COMBUSTION GENERATION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Prime Movers</b>						
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Type (Recip. or Turbine) (d)</b>	<b>Manufacturer (e)</b>	<b>RPM (f)</b>	<b>Rated HP Each Unit (g)</b>
NONE						1
<b>Total</b>						<u><u>0</u></u>

**STEAM PRODUCTION PLANTS (cont.)**

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

**INTERNAL COMBUSTION GENERATION PLANTS (cont.)**

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

**HYDRAULIC GENERATING PLANTS**

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE



**HYDRAULIC GENERATING PLANTS (cont.)**

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

**SUBSTATION EQUIPMENT**

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	RC Stpdwn	Sewer Plt				1
Voltage--High Side	69,000	12,470				2
Voltage--Low Side	12,470	240,480				3
Num. Main Transformers in Operation	1	2				4
Capacity of Transformers in kVA	28,000	1,500				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

**SUBSTATION EQUIPMENT (continued)**

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

**SUBSTATION EQUIPMENT (continued)**

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,902	655	44,764	1
Acquired during year	68	12	681	2
<b>Total</b>	<b>2,970</b>	<b>667</b>	<b>45,445</b>	<b>3</b>
Retired during year	50	4	125	4
Sales, transfers or adjustments increase (decrease)	(2)	0	0	5
<b>Number end of year</b>	<b>2,918</b>	<b>663</b>	<b>45,320</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,799	613	40,290	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	119	50	5,030	12
<b>Total end of year</b>	<b>2,918</b>	<b>663</b>	<b>45,320</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

<b>Particulars (a)</b>	<b>Watts (b)</b>	<b>Number Each Type (c)</b>	<b>kWh Used Annually (d)</b>	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	296	16,700	<b>1</b>
Sodium Vapor	150	55	40,200	<b>2</b>
Sodium Vapor	250	62	27,740	<b>3</b>
<b>Total</b>		<b>413</b>	<b>84,640</b>	
<b>Ornamental</b>				
Sodium Vapor	400	92	10	<b>4</b>
<b>Total</b>		<b>92</b>	<b>10</b>	
<b>Other</b>				
Other	10	2	3	<b>5</b>
<b>Total</b>		<b>2</b>	<b>3</b>	

---

## **ELECTRIC OPERATING SECTION FOOTNOTES**

---

### **Electric Utility Plant in Service (Page E-06)**

Account 390 - Work orders on electric share of new shop were closed in 1997.

---